

Subsequent Report of *Brandon*

FILE NOTATIONS

Entered in NID File ✓

Entered On S R Sheet ✓

Location Map Pinned ✓

Card Indexed ✓

IWR for State or Fee Land _____

Checked by Chief *PMB*

Copy NID to Field Office *7/2*

Approval Letter ✓

Disapproval Letter _____

COMPLETION DATA:

Date Well Completed 7-8-65

Location Inspected _____

OW _____ WW _____ TA _____

Bond released _____

GW _____ OS _____ PA L

State of Fee Land _____

LOGS FILED

Driller's Log 7-21-65

Electric Logs (No.) 2

E _____ I _____ E-I ✓ GR _____ GR-N _____ Micro _____

Lat _____ Mi-L _____ Sonic GR Others _____

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. TYPE OF WELL

OIL
WELL ☒GAS
WELL ☐

OTHER

SINGLE
ZONE ☐MULTIPLE
ZONE ☐

2. NAME OF OPERATOR

California Oil Company, Western Division

3. ADDRESS OF OPERATOR

P. O. Box 455, Vernal, Utah

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)

At surface

1980 FWL 1984 FWL Sec 20, T8S, R24E, S18N

At proposed prod. zone

Lower Green River

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

35 miles southeast of Vernal, Utah

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drlg. unit line, if any)

3960'

16. NO. OF ACRES IN LEASE

-

18. DISTANCE FROM PROPOSED LOCATION*
TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

19. PROPOSED DEPTH

4500

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

GL 5105

KB 5117

17. NO. OF ACRES ASSIGNED
TO THIS WELL

80

20. ROTARY OR CABLE TOOLS

Rotary

22. APPROX. DATE WORK WILL START*

June 23, 1965

23.

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/2"	8 5/8"	32 1/2	220	To surface
7 7/8"	5 1/2"	15 1/2	20	Sufficient to cover all producing zones and significant water sands.

It is proposed to drill a test well for oil or gas to be completed in the lower Green River formation.

Standard Calcil BOP's for this area will be installed

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

W. A. Goudreau

TITLE

Acting Unit Superintendent

DATE

6-14-65

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

APPROVED BY

TITLE

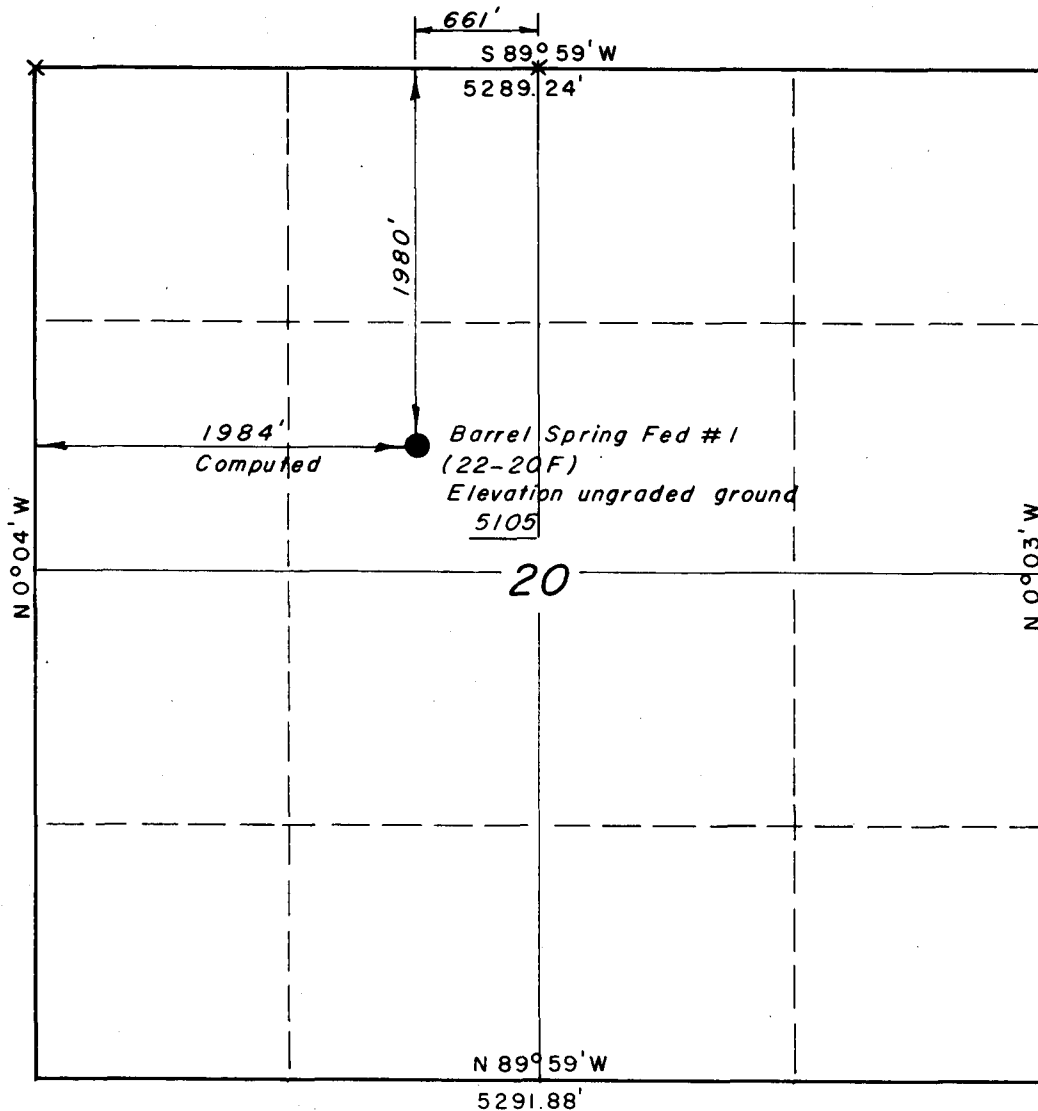
DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions On Reverse Side

USGS, SLC-3; OREGON, SLC-2; R. E. Jackson, Lubbock, Texas-1; C. A. Powell, Palo Alto, Calif-1;
R. Bocell, Vernal, Utah-1; File-1

T 8 S, R 24 E, S L B & M



X = Corners Located (Brass Caps)

PROJECT

CALIFORNIA OIL CO.
BARREL SPRINGS FED. #1 (22-20F)
LOCATED AS SHOWN IN THE SE 1/4-NW 1/4,
SECTION 20, T 8 S, R 24 E, S L B & M.
UINTAH COUNTY, UTAH.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED
FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER
MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT
TO THE BEST OF MY KNOWLEDGE AND BELIEF.

Nelson J. Marshall

REGISTERED LAND SURVEYOR
REGISTRATION NO 2454 UTAH

Uintah Engineering & Land Surveying
BOX 330
VERNAL, UTAH

SCALE 1" = 1000'

PARTY NJM - GH

WEATHER Overcast - Windy

DATE 9 June, 1965

REFERENCES GLO Township Plat

FILE CALOIL

PLUGGING PROGRAM FORM

Name of Company Chenoweth Co Verbal Approval Given To: _____

Well Name: Federal #1 (2220F) Sec. 20 T. 8S R. 24E County: Uintah

Verbal Approval was given to plug the above mentioned well in the following manner:

T.D. 4676'

Top of Green River 1047'

"G" 3042'

"H" 3212'

"I" 3376'

"J" 3671'

"K" 3832'

"L" 3995'

Green River Tongue 3108'

Wasatch 4493'

1 DSZ: 4137'-4159' rec. 5' drilling mud

Plugged as follows:

30 sacks 4500'-4400' across Wasatch top

45 sacks 4150'-4000' across L & K intervals

30 sacks 1100'-1000' Green River

45 sacks 350'-150' 100' in and out of surface casing

5 5/8" surface casing at 250'

10 sacks at surface with proper marker installed

Date Verbally Approved: _____ Signed: Edwella R. Peck

June 16, 1965

California Oil Company
P. O. Box 455
Vernal, Utah

Attention: Mr. W. A. Goudeau, Acting Unit Superintendent

Re: Notice of Intention to Drill Well No.
BARREL SPRINGS FEDERAL #1 (22-20F),
1980' FNL & 1984' FWL, SE NW of Sec.
20, T. 8 S., R. 24 E., SLM, Uintah
County, Utah.

Gentlemen:

Insofar as this office is concerned, approval to drill the above mentioned well is granted.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

PAUL W. BIRCHALL, Chief Petroleum Engineer
Home: 277-2890 - Salt Lake City, Utah

HARVEY L. COOKS, Petroleum Engineer
Home: 487-1113 - Salt Lake City, Utah

Office: 328-5771 - 328-5772 - 328-5773

This approval terminates within 90 days if this well has not been spudded-in within said period.

Enclosed please find Form OGCC-8-X, which is to be completed if water sands (aquifers) are encountered while drilling, particularly accessible near surface water sands. Your cooperation with respect to completing this form will be greatly appreciated.

June 16, 1965

Incidentally, in checking your Notice of Intention to Drill we were unable to determine the grade of casing you intend to use for your surface pipe. It is recommended that a grade of not less than J-55 be used. It should be seamless and new or new equivalent casing. In setting the pipe, an oil well cement should be used and circulated to the surface. It is further recommended that after waiting on the cement, the casing be tested with clear water at a minimum pressure of 1200 psi for at least 15 minutes.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FREIGHT
EXECUTIVE DIRECTOR

GNW:kgw

cc: Mr. Rodney Smith, District Engineer
U. S. Geological Survey
Salt Lake City, Utah

Enclosure - Forms

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LAND OFFICE
LEASE NUMBER **U-0143901**
UNIT

LESSEE'S MONTHLY REPORT OF OPERATIONS

State **Utah** County **Utah** Field **Barrel Springs Area** ✓

The following is a correct report of operations and production (including drilling and producing wells) for the month of **June**, 19**65**,

Agent's address **P. O. Box 455, Vernal, Utah** Company **California Oil Co., Western Div.**

Signed **W. A. GORDON**

Phone **769-2442** Agent's title **Acting Unit Superintendent**

SEC. AND ¼ OF ¼	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
NE NW 20 SE 24E Federal #1 (22-208)										
Present Conditions:										
Total Depth: 2751'										
Casing: 8 5/8", 32#, J-55 cemented at 250' w/ 150 sacks regular cement containing 2% NA-5.										
Operations Conducted:										
Moved in Signal Drilling & Exploration Co. rig. Spudded in at 11:30 pm 6-24-65.										
Drilled 12 1/2" hole to 251'. Cemented 8 5/8", 32#, J-55 casing at 250.08' w/ 150 sacks regular cement containing 2% NA-5. Drilling 7 7/8" hole at 2751'.										

NOTE.—There were _____ runs or sales of oil; _____ M cu. ft. of gas sold;

_____ runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION
348 EAST SOUTH TEMPLE
SUITE 301
SALT LAKE CITY, UTAH

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well Name & Number: BARREL SPRINGS FEDERAL #1 (22-20E)
Operator CHEVRON OIL CO. Address VERNAL, UTAH Phone 789-2442
Contractor SIGNAL DRILLING & EXPL. CO. Address DENVER, COLO. Phone _____
Location SE 1/4 NW 1/4 Sec. 20 T. 8 S. R. 24 E UINTAH County, Utah.
Water Sands:

<u>Depth</u>		<u>Volume</u>	<u>Quality</u>
From	To	Flow Rate or Head	Fresh or Salty
1. <u>NONE</u>			
2.			
3.			
4.			
5.			

(Continued on reverse side if necessary)

Formation Tops:

TCR	-	1047' (+4070)	I	3376 (+1741)
D		2521' (+2596)	J	3671 (+1446)
G		3042' (+2075)	K	3832 (+1285)
H		3212 (+1905)	L	3995 (+1122)
			WASATCH	4108 (+1012)

Remarks:

P: A

- NOTE: (a) Upon diminishing supply of forms, please inform the Commission.
(b) Report on this form as provided for in Rule C-20, General Rules and Regulations and Rules of Practice and Procedure, (See back of form).
(c) If a water analysis has been made of the above reported zone, please forward a copy along with this form.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN **REPLICATE***
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER Dry Hole X		5. LEASE DESIGNATION AND SERIAL NO. U-0143901
2. NAME OF OPERATOR Chevron Oil Company, Western Division		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P. O. Box 455, Vernal, Utah		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1980' FWL, 1984' FWL, Sec 20, T8S, R24E, S16W		8. FARM OR LEASE NAME Barrel Springs
14. PERMIT NO.		9. WELL NO. Federal #1 (22-20V)
15. ELEVATIONS (Show whether DF, RT, GR, etc.) GL 5105 KB 5117		10. FIELD AND POOL, OR WILDCAT Wildcat
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
		12. COUNTY OR PARISH Uintah
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input checked="" type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

It is proposed to P & A the subject well as follows:

30 sacks from 4500-4400 Wasatch Top
45 sacks from 4150-4000 K-L Interval
30 sacks from 1100-1000 Green River Top
65 sacks from 350- 150 100' in and out of surface
10 sacks at surface with proper marker installed.

Above procedure approved in a tel-con Rod Smith-Frank Baker 7-8-65.

18. I hereby certify that the foregoing is true and correct.

ORIGINAL SIGNED BY
SIGNED **W. A. GOUDEAU** **W. A. GOUDEAU** **Acting Unit Superintendent** DATE **7-15-65**

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

UEGS, SLC-3; OAGOC, SLC-2; R. E. Jackson-1; C. A. Powell-1; Robert Bocell-1; File-1

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TWO COPIES
(Other instructions on re-verse side)

Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> Dry Hole X		5. LEASE DESIGNATION AND SERIAL NO. U-01413901
2. NAME OF OPERATOR Chevron Oil Company, Western Division		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P. O. Box 155, Vernal, Utah		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Show location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1980' FWL, 1984' FWL, Sec 20, T2S, R24E, S13N		8. FARM OR LEASE NAME Barrel Springs
		9. WELL NO. 7-01413901
		10. FIELD AND POOL, OR WILDBUR
		11. SEC. T. R. M. OR BLK. AND SURVEY OR AREA W14-01
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.) GL 3105 EB 3117	12. COUNTY OR PARISH Utah
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input checked="" type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The subject well was P & A as follows:

30 sacks from 4500-4400 Wasatch Top
45 sacks from 4150-4000 K-L Interval
30 sacks from 1100-1000 Green River Top
65 sacks from 350- 150 100' in and out of surface.
10 sacks at surface with proper marker installed.

Rig released 7-8-63

18. I hereby certify that the foregoing is true and correct.

ORIGINAL SIGNED BY
SIGNED **W. A. GOUDEAU** TITLE **Acting Unit Superintendent** DATE **7-13-63**

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

WMS, SLG-3; OMSG, SLG-2; R. E. Jackson-1; C. A. Powell-1; Robert Rosell-1; File-1

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

5. LEASE DESIGNATION AND SERIAL NO.

U-0143301

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Barrel Springs

9. WELL NO.

Federal #1 (22-207)

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

12. COUNTY OR PARISH
Uintah

13. STATE
Utah

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other _____

b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____

2. NAME OF OPERATOR

Chevron Oil Co., Western Division

3. ADDRESS OF OPERATOR

P. O. Box 455, Vernal, Utah

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface **1980' FWL, 1984' FWL, Sec 20, T8S, R24E, S18AN**

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

15. DATE SPUDDED

6-24-65

16. DATE T.D. REACHED

7-7-65

17. DATE COMPL. (Ready to prod.)

P & A 7-8-65

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

OL 5105' KB 5117

19. ELEV. CASINGHEAD

5102'

20. TOTAL DEPTH, MD & TVD

4676'

21. PLUG, BACK T.D., MD & TVD

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

0-4676'

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

I-ES & Marshole Compensated Sonic-Gamma Ray-Caliper logs

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	32 1/2	250'	12 1/4"	150 sacks reg. cement	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33.* PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
						Plugged & Abandoned	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
			→				
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
		→					

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED **W. A. GOUBEAU**

TITLE **Acting Unit Superintendent**

DATE **7-16-65**

*(See Instructions and Spaces for Additional Data on Reverse Side)

USGS, SLC-2; OASGS, SLC-1; R.E. Jackson-1; C.A. Powell-1; Robert Bocell-1; NEH-1; Bob Greider, Den-1 Well File-1

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. **Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TOP
Washatch	4137	4159	30 min test. NPTS. Rec 5' drilling mud. Pressures: IE-2011, ISI-24, IF-12, FF-12, FBI-12, FBI-2017	TOB D G H I J K L Washatch	1047 2521 3042 3212 3376 3671 3832 3995 4108	Sub. Sea Datum 4107

38. GEOLOGIC MARKERS

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form approved.
Budget Bureau No. 42-R356.5

LAND OFFICE _____
LEASE NUMBER _____
UNIT _____

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Uintah Field Barrel Springs Area

The following is a correct report of operations and production (including drilling and producing wells) for the month of July, 1965,

Agent's address P. O. Box 455 Company Chevron Oil Co., Western Division
Vernal, Utah Signed W. A. GOUDEAU ORIGINAL SIGNED BY W. A. GOUDEAU
Phone 709-2444 Agent's title Acting Unit Superintendent

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS Produced	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
SE NW 20	28	24N	Federal #1 (22-207)							
<u>Present Conditions</u>										
Total Depth: 4676'										
Casing: 8 5/8", 324, J-55 cemented at 250' w/150 sacks regular cement containing 2% NA-5.										
<u>Operations Conducted</u>										
Drilled 7 7/8" hole to 4159'. Run DST #1 (4137-4159, Washach). 60 min test. NWS. Rec 5' drilling mud. Pressures: IX-2011, IX-24, IX-12, VII-12, VII-12, VII-2017. Drilled 7 7/8" hole to 4676 TD. Schlumberger ran I-24 and bore hole Compensated Sonic-Gamma Ray-Caliper logs. Plugged and abandoned 7-8-65 as follows: 30 sacks Type II reg. cnt. across interval 4500-4600 (Washach); 45 sacks Type II reg. cnt. across interval 4150-4500 (I-X sand); 30 sacks Type II reg. cnt across interval 1100-1000 (Green River); 65 sacks Type II reg. cnt. across interval 350-150 (in and out of surface pipe) and installed proper P & A marker at surface w/10 sacks reg. Type II cement. Released rig July 8, 1965.										

NOTE.—There were _____ runs or sales of oil; _____ M cu. ft. of gas sold;

_____ runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

Form 9-329
(January 1960)

UNSS, SIC-2; GAGGS, SIC-1; Denver-1; File-1;

U.S. GOVERNMENT PRINTING OFFICE: 1964-O-729-784

Robert Bocell, Vernal-1; R. E. Jackson, Lubbock, Texas-1; C. A. Powell, Palo Alto, Calif-1

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form approved.
Budget Bureau No. 42-R356.5.
Salt Lake City
LAND OFFICE
LEASE NUMBER **U-0106970**
UNIT

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Uintah Field Barrel Springs Area

The following is a correct report of operations and production (including drilling and producing wells) for the month of May, 1967.

Agent's address P. O. Box 455 Company Chevron Oil Co., Western Div.
Vernal, Utah 84078 Signed R. W. PATTERSON

Phone 789-2442 Agent's title Unit Superintendent

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
NE SW 22	8S	24E	Chevron-Belco Federal #1 (23-22F)							
<u>Present Status</u>										
Total Depth: 4220'										
Casing: 8 5/8", 24#, J-55 casing cemented at 268.92' w/ 185 sacks Type "G" cement, containing 2% CaCl.										
<u>Operations Conducted</u>										
Moved in Exeter Drilling Company Rig #9 and spudded at 6:00 pm 5-21-67. Drilled 12 1/2" hole to 274'. Cemented 8 5/8", 24#, J-55 casing at 268.92' w/ 185 sacks Type "G" cement containing 2% CaCl. Drilled 7 7/8" hole from 274 to 4220' TD. Schl. ran IES, Micro-log Caliper and Gamma Ray BHC logs. Ran DST #1 (4069-4089) (MC). 30 min FF test. NGTS. Rec 120' drilling mud. Pressures: IHH 2021, IF 71.6, ISI 1648, FF 71.6-86, FSI 1432, FHH 2021. <u>Plugged and abandoned as follows: 50 sacks cement from 4075-3900' (DGR-TW); 50 sacks cement from 2475-2300' (D Point-Upper GR); 100 sacks cement from 1075-900' (Top Green River); and 75 sacks cement inside surface pipe and below shoe 369-169'. Released rig at 8:00 am 5-30-67. Will install F & A marker when rig moves.</u>										
<i>Subsequent Report of abandonment.</i>										

NOTE.—There were _____ runs or sales of oil; _____ M cu. ft. of gas sold;

_____ runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

LAND OFFICE **SALT LAKE CITY**
LEASE NUMBER **U-0106970**
UNIT _____

State Utah County Uintah Field Barrel Springs Area

The following is a correct report of operations and production (including drilling and producing wells) for the month of June, 1967,

Agent's address P. O. Box 455 Company Chevron Oil Company, Western Div.

Vernal, Utah 84078

Signed **R. W. PATTERSON** Original **R. W. PATTERSON**

Phone 789-2442

Agent's title Unit Superintendent

..... runs or sales of gasoline during the month. (Write "no" where applicable.)

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